

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,926</b>	<b>-</b>	<b>6,476</b>	<b>-1,824</b>	<b>-211</b>	<b>-154</b>	<b>7,520</b>	<b>0</b>	<b>0</b>
Commercial	2,926	-	6,476	-	-211	-128	7,520	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,168</b>	<b>411</b>	<b>269</b>	<b>111</b>	<b>-</b>	<b>195</b>	<b>251</b>	<b>17</b>	<b>1,497</b>
Pentanes Plus	175	-	38	-11	-	-33	106	0	129
Liquefied Petroleum Gases	992	411	232	123	-	228	145	17	1,368
Ethane/Ethylene	474	15	0	143	-	47	0	0	584
Propane/Propylene	326	314	118	-34	-	109	0	16	597
Normal Butane/Butylene	76	108	74	17	-	98	53	0	123
Isobutane/Isobutylene	117	-25	40	-2	-	-26	92	0	64
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>582</b>	<b>-501</b>	<b>322</b>	<b>1</b>	<b>145</b>	<b>90</b>	<b>168</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	173	-13	105	88	0
Unfinished Oils	-	-	483	-68	-	-13	260	0	168
Motor Gasoline Blend. Comp. (MGBC)	-	-	93	-433	149	28	-220	2	0
Reformulated	-	-	0	-388	72	67	-383	0	0
Conventional	-	-	93	-45	77	-39	163	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>8,017</b>	<b>333</b>	<b>-3,656</b>	<b>-149</b>	<b>54</b>	<b>-</b>	<b>737</b>	<b>3,755</b>
Finished Motor Gasoline	-	3,481	55	-1,932	-149	38	-	121	1,295
Reformulated	-	430	0	-40	-72	-15	-	9	324
Conventional	-	3,051	55	-1,892	-77	53	-	112	972
Finished Aviation Gasoline	-	13	0	-6	-	3	-	0	4
Kerosene-Type Jet Fuel	-	757	1	-621	-	-16	-	6	147
Kerosene	-	27	0	0	-	-3	-	0	30
Distillate Fuel Oil	-	1,916	13	-972	0	25	-	140	792
15 ppm sulfur and under	-	686	1	-125	-191	176	-	0	195
Greater than 15 ppm to 500 ppm sulfur	-	733	0	-623	191	-175	-	17	458
Greater than 500 ppm sulfur	-	498	12	-223	-	24	-	123	139
Residual Fuel Oil <sup>e</sup>	-	294	45	-46	-	16	-	219	58
Less than 0.31 percent sulfur	-	26	3	-14	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	32	7	0	-	19	-	-	-
Greater than 1.00 percent sulfur	-	236	34	-32	-	-11	-	-	-
Petrochemical Feedstocks	-	331	202	-2	-	-10	-	-	542
Naphtha for Petro. Feed. Use	-	147	83	-2	-	-7	-	-	235
Other Oils for Petro. Feed. Use	-	185	120	0	-	-3	-	-	307
Special Naphthas	-	34	4	-4	-	1	-	4	30
Lubricants	-	143	0	-35	-	6	-	44	58
Waxes	-	11	1	0	-	1	-	1	9
Petroleum Coke	-	480	12	-	-	-7	-	190	309
Marketable	-	349	12	-	-	-7	-	190	178
Catalyst	-	131	-	-	-	-	-	-	131
Asphalt and Road Oil	-	125	0	-38	-	-6	-	1	92
Still Gas	-	367	-	-	-	-	-	-	367
Miscellaneous Products	-	39	0	0	-	7	-	11	21
<b>Total</b>	<b>4,093</b>	<b>8,428</b>	<b>7,660</b>	<b>-5,869</b>	<b>-37</b>	<b>97</b>	<b>7,916</b>	<b>843</b>	<b>5,420</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."